## COMMITTEE ON NATURAL RESOURCES 114<sup>th</sup> Congress Disclosure Form As required by and provided for in House Rule XI, clause 2(g)(5)

"Innovations in Safety Since the 2010 Macondo Incident"

April 22, 2015

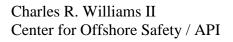
## For Individuals:

Name: Address: Email Address: Phone Number:

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### For Witnesses Representing Organizations:

Name: Name of Organization(s) You are Representing at the Hearing: Business Address: Business Email Address: Business Phone Number:



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### For Nongovernment Witnesses ONLY:

1. Please attach/include current curriculum vitae or resume.

2. Please list any federal grants or contracts (including subgrants or subcontracts) related to the subject matter of the hearing that were received in the current year and previous two calendar years by you or the organization(s) you represent at this hearing, including the source and amount of each grant or contract.

None.

3. Please list any contracts or payments originating with a foreign government related to the subject matter of the hearing that were received in the current year and previous two calendar years by you or the organization(s) you represent at this hearing, including the amount and country of origin of each contract or payment.

The following agreements may be responsive to the Committee's request, and we include them in an effort to be thorough. All of the following agreements are in place to allow API to share, augment, and widely distribute our globally-recognized industry standards, certification and training programs with other nations seeking to improve the safety of offshore operations:

- 1. China National Offshore Oil Corporation, bilateral cooperation agreement in standardization, certification and training, no amount (2014)
- 2. Chinese National Petroleum Corporation, bilateral cooperation agreement in quality, standardization, and training, no amount (2014)
- 3. Oil Industry Safety Directorate (India), bilateral cooperation agreement in standardization, certification and training, no amount (2014)
- CNPC Research Institute of Petroleum Exploration & Development and China National Technical Import & Export Corporation, license agreement to translate and distribute API standards, \$68,228.72 (2015)
- 5. National Hydrocarbons Commission (Mexico), bilateral cooperation agreement in standardization, certification and training, no amount (2015)

#### **Personal Details**

Surname: Given Name: telephone number: Mobile number:

Email:

**Current employment details** Initial date joined:

Organization

**Current Position** 

# Other relevant details

Education

Languages

Additional Information/Experience/Awards

# Williams II Charles Reid (Charlie)



June 2012 Center for Offshore Safety/API Executive Director

BS - Mechanical Engineering - 1971 University of Tennessee -Knoxville TN, USA Thermodynamics & Heat Transfer Specialization Graduated with High Honors Tau Beta Pi - Engr Honor Society Phi Kappa Phi - Academic Honor Society

English

API Industry Team Leader – Center for Offshore Safety Study Team Chairman of the Board – Center for Offshore Safety

Technical and managerial team that established the Marine Well Containment project and Company Marine Well Containment Company Board Member Marine Well Containment Project Operating Committee

Registered Professional Mechanical Engr by Exam Member of the US Department of Interior -Offshore Energy Safety FACA University of Texas – Austin - Petroleum Engineering Curriculum Advisory Committee Honored guest professor at two Chinese Universities

Awards:

Offshore Energy Center inductee to Hall of Fame as an Industry Pioneer. Society of Petroleum **Engineers Regional Health** Safety and Environmental Award OTC Special Citation for Contributions & Creation of the Center for Offshore Safety Shell Director's Performance Excellence Award for Outstanding Contributions to HSSE Department of Interior -"Corporate Leadership Award" Offshore Engr Assoc -"Project of the Year Award" - MARS TLP reconstruction post Hurricane NOIA- "Safety of the Seas Award" - MARS TLP reconstruction - + 1 million staff hours without any recordable **UK Energy Institute -**'Technology Award" -MARS TLP pipeline repair

in 3000 ft of water post Hurricane API Citation for Service Offshore Operator's Committee Recognition Award Shell E&P Co Leadership Award for Professional Mastery

Industry Associations:

Life Member of Society of **Petroleum Engineers** Chaired the post-Horizon Joint Industry Task Force -Subsea Well Control & Containment Chairman API General Committee on Special Programs Chairman API Executive Committee on Standards Leader API Tech Advisory Group to Up Stream Committee SPE Forum Chairman -Artificial Lift Forum Member SPE Reserves Committee Chairman API R&D Committee API - Special Budget Rep to the General Committee Chairman API 1998 Annual Conference Chairman API Standards Committee 1 - Oilfield Equipment Chairman ISO SC7 - Well Equipment Member US TAG to ISO **TC67** Member API Committee 6 -Wellhead Equipment Executive Committee -

Houston World Petroleum Congress

Presentations/Testimony:

Center for Strategic and **International Studies** Presidential Commission on Horizon Nuclear Energy Institute National Academy of Engineering Commission -Deepwater Horizon Investigation NAE TRB - Marine Board NAE TRB – SEMS Committee NAE TRB – Horizon Investigation – Safety Case NAE Committee – BSEE BAST **Chemical Safety Board** Hearing – Safety Performance Indicators. Chaired the BSEE/Argonne Labs Workshop - Effects of Water Depth. National Conference on Science – DC - "Root Causes of Incidents and Responses" **International Regulators** Forum **BSEE/USCG Standards** Forum

Other:

Co-op University Student -Two years of Aerospace R&D with US Air Force Graduated with Honors - US Army Reserve NCO Academy Certificate of Achievement & Outstanding Graduate –

US Army Advanced Individual Training Outstanding Trainee – US Army Basic Training 7 years US Army National Guard - Honorable Discharge

# **Career History \***

Start	: Jun/2012	Highlights:
End	: Present	
Position	: Executive Director	Provide senior leadership to the Cei Safety (COS)
	g : Center for Offshore Safety	<ul> <li>o Develop the Center's mission, goate or Establish long-term strategies to a and continuous improvement,</li> <li>o Promote transparency of the Centere or Determine direction and pace of present administration,</li> <li>o Recommend performance metrics industry,</li> <li>o Address resource requirements, and or assuring oversight of Center persection of Developing and managing COS A</li> <li>Interface with the COS Governing 1</li> <li>Participate in industry forums and restakeholders to share progress and set foster and maintain credible and efficient or ensure that COS activities are connot in conflict with, government process.</li> </ul>
		•Assure the Center's objectives and met while also serving as a soundin members; also assure sufficient ma
		<ul> <li>in place to manage change processe</li> <li>Participate in industry forums and stakeholders to share progress and s</li> </ul>

Start	: Apr/2010	Highlights:
End	: May/2012	Design team leader for COS. Gaine
Position	: Chief Scientist – Special Assignment – Horizon Response	Presidential Commission, BSEE, C Recommendation made to API Exe Board and accepted
	g: Shell Oil – Corp	Served as the COS Board Chairmar
company		Create Marine Well Containment P original study team, project manage Board of Directors
		Responsible for all Shell strategy ar Macondo.
		Responsible for modifying & enhar standards
		Responsible for external affairs wor and Government Agencies
		Responsible for Shell work on Hori Industry Associations
		Spokes-person for Shell and the Inc Macondo enhancements and impro- events and presentations
		Review post Horizon DW well plar
Start : Jul/2006	Highligh	its:
End : Apr/2010	Respons	ibilities included:
Position		sh Shell Strategy and program for R&D v and advise on major projects and technical issues
:	- Be an i	nternal/external technology ambassador

Chief	- Be a leading expert in Well Engr & Prod Tech
Scientiest	- Advise Senior Leaders on trends in technology, major projects, and
– Well	technical issues
Engr &	- Identifying technologies based on business need and ensure
Prod Tech	development & implementation
	- Act as a role model and advisor for researchers & technical staff
Employing	
company:	
Shell Oil -	
Corp	

Start	: Oct/2005	Highlights:
End	: Jun/2006	
Position	: Vice President –	Responsible for all Shell hurricane recovery in GOM. Major project MARS TLP reconstruction. Significant success - ahead of schedule & below budget & included significant safety & technical accomplishments:
Employing company	EPT	<ul> <li>Multi-national workforce of 650 worked 1.1 million hours without a recordable injury</li> <li>DW pipeline repair in 3000 ft of water with ROV's</li> <li>Moored a Flotel in DW bridge connected to TLP</li> <li>Deconstruction proj with a single lift of 1100 tons</li> </ul>

	Project won three major industry awards including project of the year.
	Personally received Corporate Leadership Award by US Dept. of
	Interior.

Start	: May/2003	Highlights:
End	: Sep/2005	Managad the Discovery Development & initial Deployment of New
Position Employing company	Assets	subsurface. Managed contributions in well technology focused on enabling DW wells and well completions - including expandable tubulars & DW sand control.

Start	: Jan/2002	Highlights:
End		Key contributor to Technology Strategy Management Team.
	-	Developed tech implementation plan fully integrated into the business
Position	: VP -	plan. Resulted in significant up-take of technology by the Assets.
		Managed Technical Recovery Team for the Brutus TLP
	Wells	Member Global Redesign team for the Shell global R&D Lab and
	<b>T</b> 1 1	Technology group.
Employing company	• Shell E&P	Received Shell E&P Co Leadership Award for Professional Mastery for established a new major project review process.

Start	: Jan/2001	Highlights:
End	: Dec/2001	
Position	Manager - Technology Implementation	Participated in numerous major DW project reviews including first DW waterflood. Managed Shell Technology plan Responsible for expandable casing design and installation. On
Employin company	$\mathbf{U}$ . NHELL EALE	management committee of Shell joint venture. Managed Shell Tech Council.

Start	: Nov/1997	Highlights:
End	: Dec/2000	
Position	. Utiltiai	Tech consultant various major projects and incidents including the Mensa Project Subsea Recovery. Team member of the team that established the world-wide Shell Well Engr Forum

	Systems	Implemented Drill-the-Limit in Shell E&P Co.
Employing	: Shell E&P	Implemented Value Assurance Reviews of major projects &
company	Co - Corp	developments
	-	Developed expandable solid tubes and new Shell Joint Venture
		Company – ran first ever expandable casing
		Member & Key Contributor "Executive Com" of World Engr
		Congress.
		Conducted major field reviews including Calif.

Start	: Jan/1996	Highlights:
End	: Oct/1997	
Position	- Drilling & Development	Responsible for all drilling & prod tech R&D, Tech Service, & Tech Implementation. Developed major high rate well technology, solved DW Shallow Water flow problem.
Employing	g: Shell E&P	Leader of the DW Technology Council.
company	Co –	
	Research	
	Lab	

Start End	: Sep/1988 : Dec/1995	Highlights:
Position Employing company	Shell Oil -	Responsibility for R&D program planning, corp wide tech staff development, deployment, skills, & capability. Enhanced production engr computing tool kit including Shell's first production surveillance & analysis program. Responsible for tech consulting & peer assists. Chaired Shell Quality Committee that develops stds for sour & HP/HT wells. Conducted first high rate well workshop in Shell which was a milestone in enabling high rate DW wells.

Start	: Jul/1987	Highlights:
End	: Jul/1988	Managed all operations staff including drilling staff, drilling rigs, and
Position	Operations	one company rig. Successful on-site Mgr for a major HP/HT well blow out in S. Tx. Received special recognition for speed, effectiveness, & safety.
<b>Employing</b> : Shell Oil - <b>company</b> Onshore		

Start	: Aug/1985	Highlights:
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End	: Jun/1987	
Position	: Manager -	Managed all of the Shell Oil Tech & Ops Trng program.
		Completely revised & modernized all course content.
	Operations	Modernization & up-dated well control training.
	Training	
Employing	g: Shell Oil -	
company	Corp	

Start	: Mar/1983	Highlights:
End	: Jul/1985	
Position	: Division	Full responsibility for all the development program, development
	Engineering	drilling, and construction projects of a tech staff of over 300. Executed
	Manager	five major offshore developments that were HP/HT.
Employing	g: Shell Oil -	
company	Offshore	

Start End Position	: Jan/1982 : Feb/1983 : Manager of Deep Well	<b>Highlights:</b> Managed senior tech staff department that developed well equipment for HP/HT wells up to 50% H2S and 30ksi. Developed & manged HP/HT materials tech prog. Designed and developed extreme metal
Employin	Engineering	seal well equipment including 20ksi safety valves including specifications and new CRA materials.
company	Corp	

Start	: Apr/1979	Highlights:
End	: Dec/1981	
	Superintendent g: Shell Oil - Offshore	Managed all staff & operations including onshore processing & compression facilities at four locations. Operated and completed the deepest highest geopressure wells in the GOM. Started up 9 new offshore platforms including all new staffing. Successfully managed and resolved a major well control event on a HP/HT offshore gas well.

Start	: Jul/1978	Highlights:
End	: Dec/1979	
Position Employing company	Engineer g: Shell Oil –	Full responsibility for well surveillance, optimization, completion, reconditioning, & drilling ops support. Designed, completed, and operated wells up to 50% H2S/30ksi trees including highest pressure offshore well. Planned, designed, & executed the first ever GOM HP/HT sour gas well test.

Start	: Oct/1976	Highlights:
End	: Jun/1978	
Position	Reservoir Engr	Conducted all reservoir simulation & flood design of the White Castle La. steam injection flood. Converted reserves from sand basis to reservoir basis for FERC.
Employing company		Developed new techniques for analysis of BHP in HP/HT gas wells using modified z factor and other techniques.

Start	: Oct/1973	Highlights:
End Position	: Sep/1976 : Production Engineer : Shell Oil - Coastal	Completed the second ever HP/HT gas field in the US which included new technology tubing, casing, packer, tree, and safety valves. Conducted coil tubing, HP/HT perforating, thru tubing bridge plug, & prod logging operations. Full responsibility for geology, reservoir engr, economics, petrophysics, and production engr for all well interventions. Responsible for completion designs of steam injection and production
		wells in the White Castle steam flood - a sour, HP, light oil steam flood and first in La.

Start	: Oc	t/1971	Highlights:
End Position Employing	: Sep : Eng	p/1973 gineer ell Oil - tal	Responsible for well surveillance, intervention, and optimization for 5 onshore gas fields. Designed & Executed 15ksi gas well completions – some of the first in US. Delivered surveillance, well reviews, optimization, & reconditioning of the wells.
			Managed field operations & foreman vacation relief including perforating, logging, etc.