COMMITTEE ON NATURAL RESOURCES

114th Congress Disclosure Form As required by and provided for in House Rule XI, clause 2(g)(5)

"Innovations in Safety Since the 2010 Macondo Incident"

April 22, 2015

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For Individuals:	
Name: Address: Email Address: Phone Number:	
* * * *	
For Witnesses Representing Organizations:	
Name: Name of Organization(s) You are Representing at the Hearing: Business Address: Business Email Address: Business Phone Number:	Charles R. Williams II Center for Offshore Safety / API 1220 L Street, NW, WDC 20005
* * * *	
For Nongovernment Witnesses ONLY:	
1. Please attach/include current curriculum vitae or resume.	
2. Please list any federal grants or contracts (including subgrants of the hearing that were received in the current year and previou organization(s) you represent at this hearing, including the source	s two calendar years by you or the
None.	

organization(s) you represent at this hearing, including the amount and country of origin of each contract or payment.

The following agreements may be responsive to the Committee's request, and we include them in an effort to

3. Please list any contracts or payments originating with a foreign government related to the subject matter of

the hearing that were received in the current year and previous two calendar years by you or the

be thorough. All of the following agreements are in place to allow API to share, augment, and widely distribute our globally-recognized industry standards, certification and training programs with other nations seeking to improve the safety of offshore operations:

- 1. China National Offshore Oil Corporation, bilateral cooperation agreement in standardization, certification and training, no amount (2014)
- 2. Chinese National Petroleum Corporation, bilateral cooperation agreement in quality, standardization, and training, no amount (2014)
- 3. Oil Industry Safety Directorate (India), bilateral cooperation agreement in standardization, certification and training, no amount (2014)
- 4. CNPC Research Institute of Petroleum Exploration & Development and China National Technical Import & Export Corporation, license agreement to translate and distribute API standards, \$68,228.72 (2015)
- 5. National Hydrocarbons Commission (Mexico), bilateral cooperation agreement in standardization, certification and training, no amount (2015)

Personal Details

Surname: Given Name: telephone number: Mobile number:

Email:

Current employment details

Initial date joined:

Organization

Current Position

Other relevant details

Education

Languages

Additional Information/Experience/Awards

Williams II Charles Reid (Charlie)

June 2012 Center for Offshore Safety/API Executive Director

BS - Mechanical
Engineering - 1971
University of Tennessee Knoxville TN, USA
Thermodynamics & Heat
Transfer Specialization
Graduated with High Honors
Tau Beta Pi - Engr Honor
Society
Phi Kappa Phi - Academic
Honor Society

English

API Industry Team Leader – Center for Offshore Safety Study Team Chairman of the Board – Center for Offshore Safety

Technical and managerial team that established the Marine Well Containment project and Company Marine Well Containment Company Board Member Marine Well Containment Project Operating Committee

Registered Professional
Mechanical Engr by Exam
Member of the US
Department of Interior Offshore Energy Safety
FACA
University of Texas – Austin
- Petroleum Engineering
Curriculum Advisory
Committee
Honored guest professor at
two Chinese Universities

Awards:

Offshore Energy Center inductee to Hall of Fame as an Industry Pioneer. Society of Petroleum **Engineers Regional Health** Safety and Environmental Award OTC Special Citation for Contributions & Creation of the Center for Offshore Safety Shell Director's Performance Excellence Award for Outstanding Contributions to HSSE Department of Interior – "Corporate Leadership Award" Offshore Engr Assoc – "Project of the Year Award" - MARS TLP reconstruction post Hurricane NOIA- "Safety of the Seas Award" - MARS TLP reconstruction - + 1 million staff hours without any recordable UK Energy Institute -'Technology Award" -MARS TLP pipeline repair

in 3000 ft of water post Hurricane API Citation for Service Offshore Operator's Committee Recognition Award Shell E&P Co Leadership Award for Professional Mastery

Industry Associations:

Life Member of Society of **Petroleum Engineers** Chaired the post-Horizon Joint Industry Task Force -Subsea Well Control & Containment Chairman API General Committee on Special **Programs** Chairman API Executive Committee on Standards Leader API Tech Advisory Group to Up Stream Committee SPE Forum Chairman -Artificial Lift Forum Member SPE Reserves Committee Chairman API R&D Committee API - Special Budget Rep to the General Committee Chairman API 1998 Annual Conference Chairman API Standards Committee 1 - Oilfield Equipment Chairman ISO SC7 - Well Equipment Member US TAG to ISO **TC67** Member API Committee 6 -Wellhead Equipment Executive Committee –

Houston World Petroleum Congress

Presentations/Testimony:

Center for Strategic and **International Studies** Presidential Commission on Horizon Nuclear Energy Institute National Academy of Engineering Commission -Deepwater Horizon Investigation NAE TRB - Marine Board NAE TRB – SEMS Committee NAE TRB – Horizon Investigation – Safety Case NAE Committee – BSEE **BAST** Chemical Safety Board Hearing – Safety Performance Indicators. Chaired the BSEE/Argonne Labs Workshop – Effects of Water Depth. National Conference on Science – DC - "Root Causes of Incidents and Responses" **International Regulators** Forum **BSEE/USCG Standards** Forum

Other:

Co-op University Student Two years of Aerospace
R&D with US Air Force
Graduated with Honors - US
Army Reserve NCO
Academy
Certificate of Achievement
& Outstanding Graduate -

US Army Advanced Individual Training Outstanding Trainee – US Army Basic Training 7 years US Army National Guard - Honorable Discharge

Career History *

Start : Jun/2012 End : Present

Position: Executive

Director

Employing: Center for **company** Offshore Safety

Highlights:

Provide senior leadership to the Cel Safety (COS)

- o Develop the Center's mission, goa o Establish long-term strategies to a and continuous improvement,
- o Promote transparency of the Cent o Determine direction and pace of p administration,
- oRecommend performance metrics industry,
- oAddress resource requirements, as o assuring oversight of Center perso oDeveloping and managing COS A

Interface with the COS Governing

Participate in industry forums and r stakeholders to share progress and s

Foster and maintain credible and ef with relevant government and non at to ensure that COS activities are connot in conflict with, government pro

•Assure the Center's objectives and met while also serving as a soundin members; also assure sufficient main place to manage change processe •Participate in industry forums and stakeholders to share progress and s

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Start : Apr/2010

End : May/2012

Position : Chief Scientist –

Special Assignment
– Horizon

Response

Employing: Shell Oil – Corp

company

Highlights:

Design team leader for COS. Gaine Presidential Commission, BSEE, C Recommendation made to API Exe

Board and accepted

Served as the COS Board Chairman

Create Marine Well Containment P original study team, project manage Board of Directors

Responsible for all Shell strategy at Macondo.

Responsible for modifying & enhar standards

Responsible for external affairs wo and Government Agencies

Responsible for Shell work on Hori Industry Associations

Spokes-person for Shell and the Inc Macondo enhancements and improevents and presentations

Review post Horizon DW well plan

Start : Jul/2006 Highlights:

: Responsibilities included:

End : Apr/2010

Position

- Establish Shell Strategy and program for R&D

- Review and advise on major projects and technical issues

- Be an internal/external technology ambassador

Chief	- Be a leading expert in Well Engr & Prod Tech
Scientiest	- Advise Senior Leaders on trends in technology, major projects, and
– Well	technical issues
Engr &	- Identifying technologies based on business need and ensure
Prod Tech	development & implementation
	- Act as a role model and advisor for researchers & technical staff
Employing	
company:	
Shell Oil -	
Corp	
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Start	: Oct/2005	Highlights:
End	: Jun/2006	
	: Vice President –	Responsible for all Shell hurricane recovery in GOM. Major project MARS TLP reconstruction. Significant success - ahead of schedule & below budget & included significant safety & technical accomplishments:
Employing	EPT	 Multi-national workforce of 650 worked 1.1 million hours without a recordable injury DW pipeline repair in 3000 ft of water with ROV's Moored a Flotel in DW bridge connected to TLP Deconstruction proj with a single lift of 1100 tons

Project won three major industry awards including project of the year. Personally received Corporate Leadership Award by US Dept. of Interior.

Start : May/2003 **Highlights:** End : Sep/2005 Managed the Discovery, Development, & initial Deployment of New Technology in all phases of existing & developing assets - including : VP - R&D Position subsurface. - Existing & Managed contributions in well technology focused on enabling DW Developing wells and well completions - including expandable tubulars & DW Assets sand control. Employing: Shell Part of the EP R&D Council & Technology Steering Management International company Team. E&P Inc. -Managed Technology Deployment Council & EPT-R Deployment Lab process.

Start : Jan/2002 **Highlights:** Key contributor to Technology Strategy Management Team. : May/2003 End Developed tech implementation plan fully integrated into the business plan. Resulted in significant up-take of technology by the Assets. Position : VP -Managed Technical Recovery Team for the Brutus TLP Surface & Member Global Redesign team for the Shell global R&D Lab and Wells Technology group. **Technology** Received Shell E&P Co Leadership Award for Professional Mastery Employing: Shell E&P for established a new major project review process. **company** Co - Corp

Start	: Jan/2001	Highlights:
End	: Dec/2001	
Position	: General	Participated in numerous major DW project reviews including first
	Manager -	DW waterflood.
	Tachnology	Managed Shell Technology plan
	Implementation	Responsible for expandable casing design and installation. On
	· Shell F&P	management committee of Shell joint venture.
company	Co - Corp	Managed Shell Tech Council.

Start	: Nov/1997	Highlights:
End	: Dec/2000	
Position	: General Manager -	Tech consultant various major projects and incidents including the Mensa Project Subsea Recovery. Team member of the team that established the world-wide Shell Well Engr Forum

Systems
Employing: Shell E&P
company Co - Corp

Implemented Value Assurance Reviews of major projects & developments
Developed expandable solid tubes and new Shell Joint Venture
Company – ran first ever expandable casing
Member & Key Contributor "Executive Com" of World Engr
Congress.
Conducted major field reviews including Calif.

Start : Jan/1996 **Highlights:** End : Oct/1997 Responsible for all drilling & prod tech R&D, Tech Service, & Tech Position : R&D GM Implementation. - Drilling & Development Developed major high rate well technology, solved DW Shallow Water flow problem. Technology Leader of the DW Technology Council. Employing: Shell E&P Cocompany Research Lab

Start : Sep/1988 **Highlights:** End : Dec/1995 Responsibility for R&D program planning, corp wide tech staff development, deployment, skills, & capability. Position : Head Enhanced production engr computing tool kit including Shell's first Office production surveillance & analysis program. Manager -Responsible for tech consulting & peer assists. Production Chaired Shell Quality Committee that develops stds for sour & HP/HT Engineering wells. Employing: Shell Oil -Conducted first high rate well workshop in Shell which was a company Corp milestone in enabling high rate DW wells.

Start : Jul/1987
End : Jul/1988

Managed all operations staff including drilling staff, drilling rigs, and one company rig.
Successful on-site Mgr for a major HP/HT well blow out in S. Tx.
Received special recognition for speed, effectiveness, & safety.

Employing: Shell Oil - company Onshore

Start : Aug/1985 | Highlights:

End : Jun/1987

Position : Manager -

Technical &

Operations Training

Employing: Shell Oil -

company Corp

Managed all of the Shell Oil Tech & Ops Trng program.

Completely revised & modernized all course content. Modernization & up-dated well control training.

Start : Mar/1983

End : Jul/1985

Position : Division

Engineering

Manager

Employing: Shell Oil company Offshore

Highlights:

Full responsibility for all the development program, development drilling, and construction projects of a tech staff of over 300. Executed

five major offshore developments that were HP/HT.

Start : Jan/1982

End : Feb/1983

Position : Manager

of Deep Well

Engineering

Employing: Shell Oil -

company Corp

Highlights:

Managed senior tech staff department that developed well equipment for HP/HT wells up to 50% H2S and 30ksi. Developed & manged HP/HT materials tech prog. Designed and developed extreme metal

seal well equipment including 20ksi safety valves including

specifications and new CRA materials.

Start : Apr/1979

: Dec/1981 End

Position : Production

Superintenden

Employing: Shell Oil company Offshore

Highlights:

Managed all staff & operations including onshore processing &

compression facilities at four locations.

Operated and completed the deepest highest geopressure wells in the GOM.

Started up 9 new offshore platforms including all new staffing. Successfully managed and resolved a major well control event on a HP/HT offshore gas well.

Start : Jul/1978

End : Dec/1979 Position

: Division

Engineer

Employing: Shell Oil -Offshore & company

Onshore

Highlights:

Full responsibility for well surveillance, optimization, completion,

reconditioning, & drilling ops support.

Designed, completed, and operated wells up to 50% H2S/30ksi trees

including highest pressure offshore well.

Planned, designed, & executed the first ever GOM HP/HT sour gas well test.

Start : Oct/1976

End : Jun/1978

Position : Senior Reservoir

Engr

Employing: Shell Oil -

company Coastal

Highlights:

Conducted all reservoir simulation & flood design of the White Castle La. steam injection flood.

Converted reserves from sand basis to reservoir basis for FERC.

Developed new techniques for analysis of BHP in HP/HT gas wells

using modified z factor and other techniques.

Start : Oct/1973

End : Sep/1976

Position

Engineer

Employing: Shell Oil -

company Coastal

Highlights:

: Production Completed the second ever HP/HT gas field in the US which included new technology tubing, casing, packer, tree, and safety valves.

Conducted coil tubing, HP/HT perforating, thru tubing bridge plug, &

prod logging operations.

Full responsibility for geology, reservoir engr, economics, petrophysics, and production engr for all well interventions.

Responsible for completion designs of steam injection and production wells in the White Castle steam flood - a sour, HP, light oil steam

flood and first in La.

Start : Oct/1971

End : Sep/1973

Position : Engineer

Employing: Shell Oil -

company Coastal

Highlights:

Responsible for well surveillance, intervention, and optimization for 5

onshore gas fields.

Designed & Executed 15ksi gas well completions – some of the first in

US.

Delivered surveillance, well reviews, optimization, & reconditioning

of the wells.

Managed field operations & foreman vacation relief including

perforating, logging, etc.