

**AMENDMENT TO THE AMENDMENT IN THE
NATURE OF A SUBSTITUTE TO H.R. 5616
OFFERED BY MR. STAUBER OF MINNESOTA**

Page 1, line 14, strike “offers” and insert “that, with respect to lease sales in the Gulf of Mexico region, offers”.

Page 2, line 22, amend paragraph (1) to read as follows:

1 (1) conduct not fewer than 13 offshore lease
2 sales during the 5-year period beginning on the date
3 of enactment of this Act, including 10 lease sales in
4 the Gulf of Mexico region and 3 lease sales in the
5 Cook Inlet Planning Area, notwithstanding lease
6 sales which are held under the 2024–2029 Proposed
7 Final Program (88 Fed. Reg. 67798 (October 2,
8 2023));

Page 3, line 13, amend subsection (d) to read as follows:

9 (d) TIMING.—
10 (1) GULF OF MEXICO REGION.—In conducting
11 the offshore lease sales in the Gulf of Mexico region

1 required under subsection (c), the Secretary shall
2 conduct an offshore lease sale not later than—

3 (A) March 31, 2024;

4 (B) August 31, 2024;

5 (C) March 31, 2025;

6 (D) August 31, 2025;

7 (E) March 31, 2026;

8 (F) August 31, 2026;

9 (G) March 31, 2027;

10 (H) August 31, 2027;

11 (I) March 31, 2028; and

12 (J) August 31, 2028.

13 (2) COOK INLET PLANNING AREA.—In con-
14 ducting the offshore lease sales in the Cook Inlet
15 Planning Area required under subsection (c), the
16 Secretary shall conduct an offshore lease sale not
17 later than—

18 (A) August 31, 2025;

19 (B) March 31, 2027; and

20 (C) August 31, 2028.

Page 4, line 4, insert “for offshore lease sales in the Gulf of Mexico Region. The Secretary shall offer not fewer than 1,000,000 acres for each region wide lease sale conducted under subsection (c) in the Cook Inlet Planning Area” after “subsection (c)”.

Page 4, line 5, amend paragraph (2) to read as follows:

1 (2) LOCATION.—An offshore lease sale con-
2 ducted under subsection (c)—

3 (A) in the Gulf of Mexico region shall offer
4 the areas identified in Figure S–1 of the 2017–
5 2022 Outer Continental Shelf Oil and Gas
6 Leasing Proposed Final Program published on
7 November 18, 2016, by the Bureau of Ocean
8 Energy Management (as announced in the no-
9 tice of availability of the Bureau of Ocean En-
10 ergy Management entitled “Notice of Avail-
11 ability of the 2017–2022 Outer Continental
12 Shelf Oil and Gas Leasing Proposed Final Pro-
13 gram” (81 Fed. Reg. 84612 (November 23,
14 2016))); and

15 (B) in the Cook Inlet Planning Area shall
16 offer the areas identified in Figure S–2 of the
17 2017–2022 Outer Continental Shelf Oil and
18 Gas Leasing Proposed Final Program published
19 on November 18, 2016, by the Bureau of Ocean
20 Energy Management (as announced in the no-
21 tice of availability of the Bureau of Ocean En-
22 ergy Management entitled “Notice of Avail-
23 ability of the 2017–2022 Outer Continental

1 Shelf Oil and Gas Leasing Proposed Final Pro-
2 gram” (81 Fed. Reg. 84612 (November 23,
3 2016))).

