OCS Planning Areas of the Continental United States Depicting Sales Proposed for the 5 Year Program 2007-2012

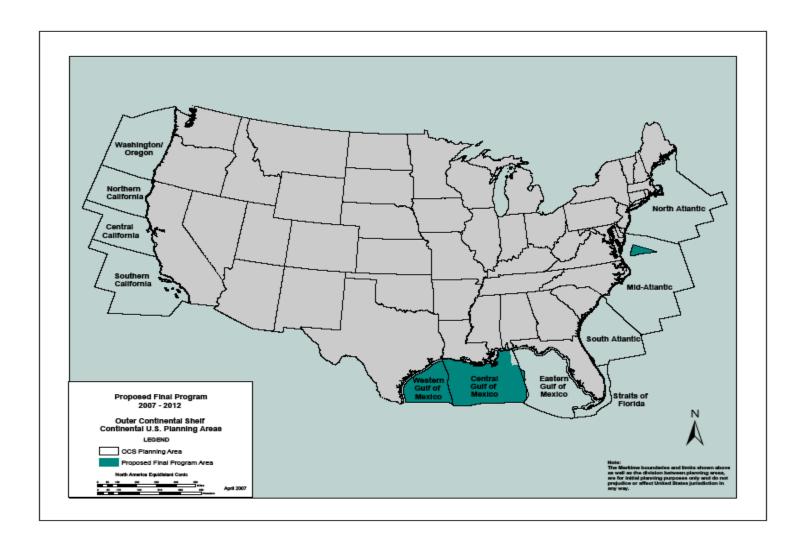


Figure 1

OCS Planning Areas Off of Alaska Depicting Sales Proposed for the 5 Year Program 2007-2012

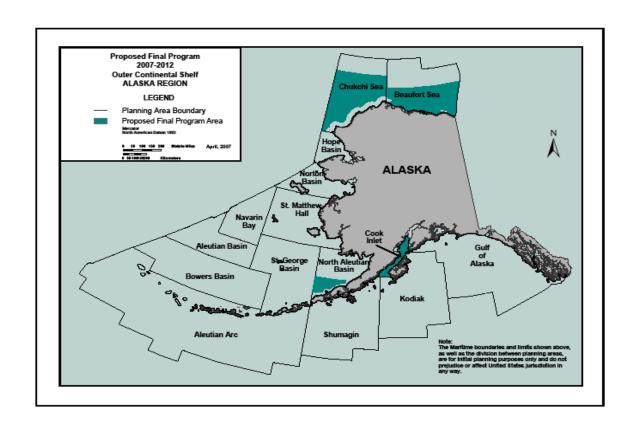


Figure 2

'181 South' Area

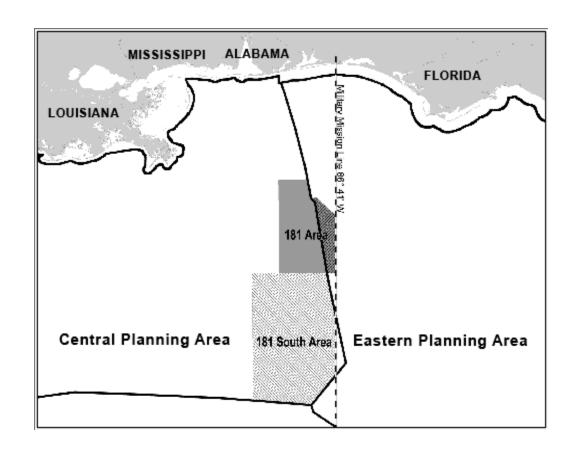


Figure 3

Pace of Leasing

Fiscal	Leases		
Year*	Issued	Acres Leased	Planning Areas Offered
2008	1,439	7,996,920	ChukSea; CGOM; EGOM; WGON
2007	1,046	5,760,793	BeauSea; CGOM; WGOI
2006	763	4,122,703	CGOM; WGO
2005	872	4,635,967	BeauSea; CGOM; EGOM; WGO
2004	888	4,689,702	CGOM; WGO
2003	923	4,848,116	BeauSea; CGOM; EGOM; WGO
2002	804	4,192,904	CGOM; WGO
			BeauSea; ChukSea; CGOM; EGON
2002-2008	6,735	36,247,105	WGO

^{*}Sales Held in Fiscal Year/Leases Issued over time

MMS Gulf of Mexico Region 2008 Announced Deepwater Discoveries

Dreamant Name	Area and Block	Operator	Water	Davidanment Ontions
Prospect Name	Area and Block	Operator	Depth	Development Options
			(feet)	
			(ieet)	
Diamond	Lloyd Ridge 370	Murphy	9,975	Subsea or New Gas Hub
Hal	Walker Ridge 848	StatoilHydro	7,657	Lease Expired
Tortuga	Mississippi Canyon 561	Noble Energy	6,302	Potential Subsea Tieback
Freedom/Gunflint	Mississippi Canyon 948	BP/Noble Energy	6,090	Potential Significant New Oil
Dalmatian	Desoto Canyon 48	Murphy	5,876	Planned Subsea Tieback
Kodiak	Mississippi Canyon 771	ВР	4,986	Potential Significant New Oil
	Green Canyon 448	LLOG	3,266	Planned Subsea Tieback
Gladden	Mississippi Canyon 800	Newfield	3,116	Subsea Gas Development
	Mississippi Canyon 503	LLOG	3,099	Planned Subsea Tieback
Geauxpher	Garden Banks 462	Mariner Energy	2,820	Subsea Gas Development
Anduin West	Mississippi Canyon 754	Newfield	2,696	Subsea Gas Development
Sargent	Garden Banks 339	Deep Gulf Energy	2,180	Subsea Gas Development
	Mississippi Canyon 72	LLOG	2,013	Planned Subsea Tieback
	Viosca Knoll 821	Walter Oil & Gas	1,030	Subsea Gas Development
	Green Canyon 141	LLOG	1,003	Potential Subsea Tieback